



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
AIR QUALITY PROGRAM

PLAN APPROVAL

Issue Date: May 26, 2026

Effective Date: May 26, 2026

Expiration Date: May 31, 2027

In accordance with the provisions of the Air Pollution Control Act, the Act of January 8, 1960, P.L. 2119, as amended, and 25 Pa. Code Chapter 127, the Owner, [and Operator if noted] (hereinafter referred to as permittee) identified below is authorized by the Department of Environmental Protection (Department) to construct, install, modify or reactivate the air emission source(s) more fully described in the site inventory list. This Facility is subject to all terms and conditions specified in this plan approval. Nothing in this plan approval relieves the permittee from its obligations to comply with all applicable Federal, State and Local laws and regulations.

The regulatory or statutory authority for each plan approval condition is set forth in brackets. All terms and conditions in this permit are federally enforceable unless otherwise designated as "State-Only" requirements.

Plan Approval No. 37-00337D

Federal Tax Id - Plant Code: 45-5096863-1

Owner Information

Name: HICKORY RUN ENERGY LLC
Mailing Address: 7500 COLLEGE BLVD STE 400
OVERLAND PARK, KS 66210-4016

Plant Information

Plant: HICKORY RUN ENERGY LLC/NORTH BEAVER TWP
Location: 37 Lawrence County 37912 North Beaver Township
SIC Code: 4911 Trans. & Utilities - Electric Services

Responsible Official

Name: KEVIN CALHOON
Title: VICE PRESIDENT
Phone: (913) 754 - 5795 Email: kcalhoon@tyrenergy.com

Plan Approval Contact Person

Name: JASON FOX
Title: COMPLIANCE MANAGER
Phone: (724) 262 - 6602 Email: jason.fox@naes.com

[Signature] _____
LORI L. MCNABB, NORTHWEST REGION AIR PROGRAM MANAGER



Plan Approval Description

This Plan Approval authorizes a modification to the facility's Title V Operating Permit (No. 37-00337). The modification serves two administrative purposes: (1) to correct the Nitrogen Oxides (NOx) and Volatile Organic Compound (VOC) emission limits for the emergency generator engine (Source ID 101); and (2) to revise the compliance demonstration methodology for Carbon Dioxide (CO2) for the two (2) combined-cycle combustion turbines (Source IDs 031 and 032) to align with federally-approved monitoring procedures.

This action does not authorize the construction of new sources or a physical modification to any existing sources at the facility.



SECTION A. Table of Contents

Section A. Facility/Source Identification

Table of Contents
Plan Approval Inventory List

Section B. General Plan Approval Requirements

- #001 Definitions
- #002 Future Adoption of Requirements
- #003 Plan Approval Temporary Operation
- #004 Content of Applications
- #005 Public Records and Confidential Information
- #006 Plan Approval Terms and Conditions
- #007 Transfer of Plan Approvals
- #008 Inspection and Entry
- #009 Plan Approval Changes for Cause
- #010 Circumvention
- #011 Submissions
- #012 Risk Management
- #013 Prohibition of Air Pollution
- #014 Compliance Requirement

Section C. Site Level Plan Approval Requirements

- C-I: Restrictions
- C-II: Testing Requirements
- C-III: Monitoring Requirements
- C-IV: Recordkeeping Requirements
- C-V: Reporting Requirements
- C-VI: Work Practice Standards
- C-VII: Additional Requirements
- C-VIII: Compliance Certification
- C-IX: Compliance Schedule

Section D. Source Level Plan Approval Requirements

- D-I: Restrictions
- D-II: Testing Requirements
- D-III: Monitoring Requirements
- D-IV: Recordkeeping Requirements
- D-V: Reporting Requirements
- D-VI: Work Practice Standards
- D-VII: Additional Requirements

Note: These same sub-sections are repeated for each source!

Section E. Source Group Restrictions

- E-I: Restrictions
- E-II: Testing Requirements
- E-III: Monitoring Requirements
- E-IV: Recordkeeping Requirements
- E-V: Reporting Requirements
- E-VI: Work Practice Standards
- E-VII: Additional Requirements

Section F. Alternative Operating Scenario(s)

- F-I: Restrictions
- F-II: Testing Requirements

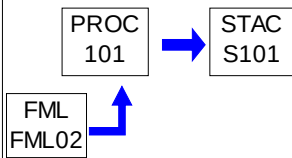
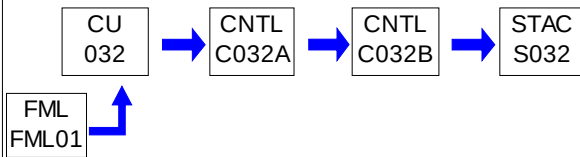
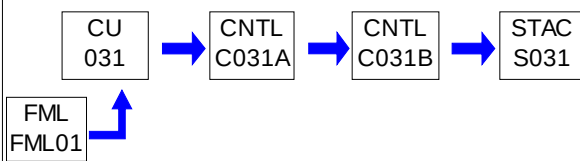
**SECTION A. Table of Contents**

F-III: Monitoring Requirements
F-IV: Recordkeeping Requirements
F-V: Reporting Requirements
F-VI: Work Practice Standards
F-VII: Additional Requirements

Section G. Emission Restriction Summary**Section H. Miscellaneous**

**SECTION A. Plan Approval Inventory List**

Source ID	Source Name	Capacity/Throughput	Fuel/Material
031	COMBINED CYCLE UNIT #1	3,468.000 MMBTU/HR	
		3.400 MMCF/HR	Natural Gas
032	COMBINED CYCLE UNIT #2	3,468.000 MMBTU/HR	
		3.400 MMCF/HR	Natural Gas
101	2328 BHP MITSUBISHI MODEL S16R-Y2PTAW-1 EMERG. ULSD GEN.	15.540 MMBTU/HR	
		111.000 Gal/HR	ULTRA LOW SULFUR DISTI
C031A	SCR #1		
C031B	OXIDATION CATALYST #1		
C032A	SCR #2		
C032B	OXIDATION CATALYST #2		
FML01	NATURAL GAS		
FML02	DIESEL FUEL		
S031	COMBINED CYCLE UNIT #1 STACK		
S032	COMBINED CYCLE UNIT #2 STACK		
S101	EMERGENCY GENERATOR STACK		

PERMIT MAPS

**SECTION B. General Plan Approval Requirements****#001 [25 Pa. Code § 121.1]****Definitions**

Words and terms that are not otherwise defined in this plan approval shall have the meanings set forth in Section 3 of the Air Pollution Control Act (35 P.S. § 4003) and 25 Pa. Code § 121.1.

#002 [25 Pa. Code § 127.12b (a) (b)]**Future Adoption of Requirements**

The issuance of this plan approval does not prevent the future adoption by the Department of any rules, regulations or standards, or the issuance of orders necessary to comply with the requirements of the Federal Clean Air Act or the Pennsylvania Air Pollution Control Act, or to achieve or maintain ambient air quality standards. The issuance of this plan approval shall not be construed to limit the Department's enforcement authority.

#003 [25 Pa. Code § 127.12b]**Plan Approval Temporary Operation**

This plan approval authorizes temporary operation of the source(s) covered by this plan approval provided the following conditions are met.

(a) When construction, installation, modification, or reactivation is being conducted, the permittee shall provide written notice to the Department of the completion of the activity approved by this plan approval and the permittee's intent to commence operation at least five (5) working days prior to the completion of said activity. The notice shall state when the activity will be completed and when the permittee expects to commence operation. When the activity involves multiple sources on different time schedules, notice is required for the commencement of operation of each source.

(b) Pursuant to 25 Pa. Code § 127.12b (d), temporary operation of the source(s) is authorized to facilitate the shakedown of sources and air cleaning devices, to permit operations pending the issuance of a permit under 25 Pa. Code Chapter 127, Subchapter F (relating to operating permits) or Subchapter G (relating to Title V operating permits) or to permit the evaluation of the air contaminant aspects of the source.

(c) This plan approval authorizes a temporary operation period not to exceed 180 days from the date of commencement of operation, provided the Department receives notice from the permittee pursuant to paragraph (a), above.

(d) The permittee may request an extension of the 180-day shakedown period if further evaluation of the air contamination aspects of the source(s) is necessary. The request for an extension shall be submitted, in writing, to the Department at least 30 days prior to the end of the initial 180-day shakedown period and shall provide a description of the compliance status of the source, a detailed schedule for establishing compliance, and the reasons compliance has not been established. This temporary operation period will be valid for a limited time and may be extended for additional limited periods, each not to exceed 180 days.

(e) The notice submitted by the permittee pursuant to subpart (a) above, prior to the expiration of the plan approval, shall modify the plan approval expiration date on Page 1 of this plan approval. The new plan approval expiration date shall be 180 days from the date of commencement of operation.

#004 [25 Pa. Code § 127.12(a) (10)]**Content of Applications**

The permittee shall maintain and operate the sources and associated air cleaning devices in accordance with good engineering practice as described in the plan approval application submitted to the Department.

#005 [25 Pa. Code §§ 127.12(c) and (d) & 35 P.S. § 4013.2]**Public Records and Confidential Information**

(a) The records, reports or information obtained by the Department or referred to at public hearings shall be available to the public, except as provided in paragraph (b) of this condition.

(b) Upon cause shown by the permittee that the records, reports or information, or a particular portion thereof, but not emission data, to which the Department has access under the act, if made public, would divulge production or sales figures or methods, processes or production unique to that person or would otherwise tend to affect adversely the

**SECTION B. General Plan Approval Requirements**

competitive position of that person by revealing trade secrets, including intellectual property rights, the Department will consider the record, report or information, or particular portion thereof confidential in the administration of the act. The Department will implement this section consistent with sections 112(d) and 114(c) of the Clean Air Act (42 U.S.C.A. § 7412(d) and 7414(c)). Nothing in this section prevents disclosure of the report, record or information to Federal, State or local representatives as necessary for purposes of administration of Federal, State or local air pollution control laws, or when relevant in a proceeding under the act.

#006 [25 Pa. Code § 127.12b]**Plan Approval Terms and Conditions**

[Additional authority for this condition is derived from 25 Pa. Code Section 127.13]

(a) This plan approval will be valid for a limited time, as specified by the expiration date contained on Page 1 of this plan approval. Except as provided in § 127.11a and 127.215 (relating to reactivation of sources; and reactivation), at the end of the time, if the construction, modification, reactivation or installation has not been completed, a new plan approval application or an extension of the previous approval will be required.

(b) If construction has commenced, but cannot be completed before the expiration of this plan approval, an extension of the plan approval must be obtained to continue construction. To allow adequate time for departmental action, a request for the extension shall be postmarked at least thirty (30) days prior to the expiration date. The request for an extension shall include the following:

- (i) A justification for the extension,
- (ii) A schedule for the completion of the construction

If construction has not commenced before the expiration of this plan approval, then a new plan approval application must be submitted and approval obtained before construction can commence.

(c) If the construction, modification or installation is not commenced within 18 months of the issuance of this plan approval or if there is more than an 18-month lapse in construction, modification or installation, a new plan approval application that meets the requirements of 25 Pa. Code Chapter 127, Subchapter B (related to plan approval requirements), Subchapter D (related to prevention of significant deterioration of air quality), and Subchapter E (related to new source review) shall be submitted. The Department may extend the 18-month period upon a satisfactory showing that an extension is justified.

#007 [25 Pa. Code § 127.32]**Transfer of Plan Approvals**

(a) This plan approval may not be transferred from one person to another except when a change of ownership is demonstrated to the satisfaction of the Department and the Department approves the transfer of the plan approval in writing.

(b) Section 127.12a (relating to compliance review) applies to a request for transfer of a plan approval. A compliance review form shall accompany the request.

(c) This plan approval is valid only for the specific source and the specific location of the source as described in the application.

#008 [25 Pa. Code § 127.12(a)(4) & 35 P.S. § 4008 & § 114 of the CAA]**Inspection and Entry**

(a) Pursuant to 35 P.S. § 4008, no person shall hinder, obstruct, prevent or interfere with the Department or its personnel in the performance of any duty authorized under the Air Pollution Control Act.

(b) The permittee shall also allow the Department to have access at reasonable times to said sources and associated air cleaning devices with such measuring and recording equipment, including equipment recording visual observations, as the Department deems necessary and proper for performing its duties and for the effective enforcement of the Air Pollution Control Act and regulations adopted under the act.

**SECTION B. General Plan Approval Requirements**

(c) Nothing in this plan approval condition shall limit the ability of the Environmental Protection Agency to inspect or enter the premises of the permittee in accordance with Section 114 or other applicable provisions of the Clean Air Act.

#009 [25 Pa. Code 127.13a]**Plan Approval Changes for Cause**

This plan approval may be terminated, modified, suspended or revoked and reissued if one or more of the following applies:

- (a) The permittee constructs or operates the source subject to the plan approval in violation of the act, the Clean Air Act, the regulations promulgated under the act or the Clean Air Act, a plan approval or permit or in a manner that causes air pollution.
- (b) The permittee fails to properly or adequately maintain or repair an air pollution control device or equipment attached to or otherwise made a part of the source.
- (c) The permittee fails to submit a report required by this plan approval.
- (d) The Environmental Protection Agency determines that this plan approval is not in compliance with the Clean Air Act or the regulations thereunder.

#010 [25 Pa. Code §§ 121.9 & 127.216]**Circumvention**

- (a) The permittee, or any other person, may not circumvent the new source review requirements of 25 Pa. Code Chapter 127, Subchapter E by causing or allowing a pattern of ownership or development, including the phasing, staging, delaying or engaging in incremental construction, over a geographic area of a facility which, except for the pattern of ownership or development, would otherwise require a permit or submission of a plan approval application.
- (b) No person may permit the use of a device, stack height which exceeds good engineering practice stack height, dispersion technique or other technique which, without resulting in reduction of the total amount of air contaminants emitted, conceals or dilutes an emission of air contaminants which would otherwise be in violation of this plan approval, the Air Pollution Control Act or the regulations promulgated thereunder, except that with prior approval of the Department, the device or technique may be used for control of malodors.

#011 [25 Pa. Code § 127.12c]**Submissions**

Reports, test data, monitoring data, notifications shall be submitted to the:

Regional Air Program Manager
PA Department of Environmental Protection
(At the address given on the plan approval transmittal letter or otherwise notified)

#012 [25 Pa. Code § 127.12(a)(9) & 40 CFR Part 68]**Risk Management**

(a) If required by Section 112(r) of the Clean Air Act, the permittee shall develop and implement an accidental release program consistent with requirements of the Clean Air Act, 40 CFR Part 68 (relating to chemical accident prevention provisions) and the Federal Chemical Safety Information, Site Security and Fuels Regulatory Relief Act (P.L. 106-40).

(b) The permittee shall prepare and implement a Risk Management Plan (RMP) which meets the requirements of Section 112(r) of the Clean Air Act, 40 CFR Part 68 and the Federal Chemical Safety Information, Site Security and Fuels Regulatory Relief Act when a regulated substance listed in 40 CFR § 68.130 is present in a process in more than the listed threshold quantity at the facility. The permittee shall submit the RMP to the Environmental Protection Agency according to the following schedule and requirements:

(1) The permittee shall submit the first RMP to a central point specified by the Environmental Protection Agency no later than the latest of the following:

**SECTION B. General Plan Approval Requirements**

- (i) Three years after the date on which a regulated substance is first listed under § 68.130; or,
- (ii) The date on which a regulated substance is first present above a threshold quantity in a process.

(2) The permittee shall submit any additional relevant information requested by the Department or the Environmental Protection Agency concerning the RMP and shall make subsequent submissions of RMPs in accordance with 40 CFR § 68.190.

(3) The permittee shall certify that the RMP is accurate and complete in accordance with the requirements of 40 CFR Part 68, including a checklist addressing the required elements of a complete RMP.

(c) As used in this plan approval condition, the term "process" shall be as defined in 40 CFR § 68.3. The term "process" means any activity involving a regulated substance including any use, storage, manufacturing, handling, or on-site movement of such substances or any combination of these activities. For purposes of this definition, any group of vessels that are interconnected, or separate vessels that are located such that a regulated substance could be involved in a potential release, shall be considered a single process.

#013 [25 Pa. Code § 121.7]**Prohibition of Air Pollution**

No person may permit air pollution as that term is defined in the Air Pollution Control Act (35 P.S. §§ 4001-4015).

#014 [25 Pa. Code § 127.25]**Compliance Requirement**

A person may not cause or permit the operation of a source subject to § 127.11 (relating to plan approval requirements), unless the source and air cleaning devices identified in the application for the plan approval and the plan approval issued to the source, are operated and maintained in accordance with specifications in the application and conditions in the plan approval issued by the Department. A person may not cause or permit the operation of an air contamination source subject to this chapter in a manner inconsistent with good operating practices.



SECTION C. Site Level Plan Approval Requirements

I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

VII. ADDITIONAL REQUIREMENTS.

001 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

All terms and conditions of the facility's most recently issued Title V Operating Permit (No. 37-00337) remain in effect, unless specifically modified by this Plan Approval (No. 37-00337D).

VIII. COMPLIANCE CERTIFICATION.

No additional compliance certifications exist except as provided in other sections of this plan approval including Section B (relating to Plan Approval General Requirements).

IX. COMPLIANCE SCHEDULE.

No compliance milestones exist.

**SECTION D. Source Level Plan Approval Requirements**

Source ID: 031

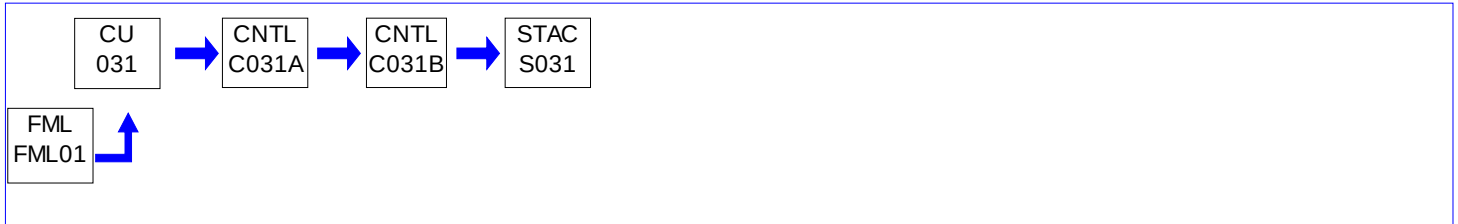
Source Name: COMBINED CYCLE UNIT #1

Source Capacity/Throughput: 3,468.000 MMBTU/HR

3.400 MMBTU/HR

Natural Gas

Conditions for this source occur in the following groups: CEM
GHG

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.**# 001 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

[This condition replaces and supersedes Section D (Source Level Plan Approval Requirements), Source ID: 031, Section III (MONITORING REQUIREMENTS), Condition #001 from the facility's most recent Title V Operating Permit (No. 37-00337)]

(a) The following continuous emission monitoring system[s] (CEMS[s]) must be installed, approved by the Department, operated and maintained in accordance with the requirements of 25 Pa. Code Chapter 139, Subchapter C (relating to requirements for source monitoring for stationary sources), and the 'Submittal and Approval', 'Record Keeping and Reporting', and 'Quality Assurance' requirements of Revision No. 8 of the Department's Continuous Source Monitoring Manual, 274-0300-001.

1. CEMS #1

(a) Source Combination to be Monitored: Combined Cycle Unit #1

(b) Parameter to be Reported: CO

(c) Units of Measurement to be Reported: ppmvd

(d) Moisture Basis of Measurement to be Reported: dry

(e) Correction basis of Measurements to be Reported: 15% O₂

(f) Data Substitution Required: No

(g) Emission Standards

(1) Emission Standard # 1:

(a) Emission Standard Averaging Period Description: 3-hour rolling average, calculated once per hour

**SECTION D. Source Level Plan Approval Requirements**

(b) Emission Standard Value: 2.0 ppmvd corrected to 15% O₂

(c) Emission Standard Direction: Violation if greater than emission standard value

(d) Variable Emission Standard: No

2. CEMS #2

(a) Source Combination to be Monitored: Combined Cycle Unit #1

(b) Parameter to be Reported: NO_x

(c) Units of Measurement to be Reported: ppmvd

(d) Moisture Basis of Measurement to be Reported: dry

(e) Correction basis of Measurements to be Reported: 15% O₂

(f) Data Substitution Required: No

(g) Emission Standards

(1) Emission Standard # 1

(a) Emission Standard Averaging Period Description: 3-hour rolling average, calculated once per hour

(b) Emission Standard Value: 2.0 ppmvd corrected to 15% O₂

(c) Emission Standard Direction: Violation if greater than emission standard value

(d) Variable Emission Standard: No

3. CEMS #3

(a) Source Combination to be Monitored: Combined Cycle Unit #1

(b) Parameter to be Reported: Ammonia

(c) Units of Measurement to be Reported: ppmvd

(d) Moisture Basis of Measurement to be Reported: dry

(e) Correction basis of Measurements to be Reported: 15% O₂

(f) Data Substitution Required: No

(g) Emission Standards

(1) Emission Standard # 1

(a) Emission Standard Averaging Period Description: 3-hour rolling average, calculated once per hour

(b) Emission Standard Value: 5.0

(c) Emission Standard Direction: Violation if greater than emission standard value

**SECTION D. Source Level Plan Approval Requirements**

(d) Variable Emission Standard: No

(b) Compliance with any subsequently issued revisions to the Continuous Source Monitoring Manual will constitute compliance with the regulations.

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

002 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

All terms and conditions of the facility's most recently issued Title V Operating Permit (No. 37-00337) remain in effect, unless specifically modified by this Plan Approval (No. 37-00337D).

**SECTION D. Source Level Plan Approval Requirements**

Source ID: 032

Source Name: COMBINED CYCLE UNIT #2

Source Capacity/Throughput: 3,468.000 MMBTU/HR

3.400 MMBTU/HR

Natural Gas

Conditions for this source occur in the following groups: CEM
GHG**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.**# 001 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

[This condition replaces and supersedes Section D (Source Level Plan Approval Requirements), Source ID: 032, Section III (MONITORING REQUIREMENTS), Condition #001 from the facility's most recent Title V Operating Permit (No. 37-00337)]

(a) The following continuous emission monitoring system[s] (CEMS[s]) must be installed, approved by the Department, operated and maintained in accordance with the requirements of 25 Pa. Code Chapter 139, Subchapter C (relating to requirements for source monitoring for stationary sources), and the 'Submittal and Approval', 'Record Keeping and Reporting', and 'Quality Assurance' requirements of Revision No. 8 of the Department's Continuous Source Monitoring Manual, 274-0300-001.

1. CEMS #4

(a) Source Combination to be Monitored: Combined Cycle Unit #2

(b) Parameter to be Reported: CO

(c) Units of Measurement to be Reported: ppmvd

(d) Moisture Basis of Measurement to be Reported: dry

(e) Correction basis of Measurements to be Reported: 15% O₂

(f) Data Substitution Required: No

(g) Emission Standards

(1) Emission Standard # 1:

(a) Emission Standard Averaging Period Description: 3-hour rolling average, calculated once per hour

**SECTION D. Source Level Plan Approval Requirements**

(b) Emission Standard Value: 2.0 ppmvd corrected to 15% O₂

(c) Emission Standard Direction: Violation if greater than emission standard value

(d) Variable Emission Standard: No

2. CEMS #5

(a) Source Combination to be Monitored: Combined Cycle Unit #2

(b) Parameter to be Reported: NO_x

(c) Units of Measurement to be Reported: ppmvd

(d) Moisture Basis of Measurement to be Reported: dry

(e) Correction basis of Measurements to be Reported: 15% O₂

(f) Data Substitution Required: No

(g) Emission Standards

(1) Emission Standard # 1

(a) Emission Standard Averaging Period Description: 3-hour rolling average, calculated once per hour

(b) Emission Standard Value: 2.0 ppmvd corrected to 15% O₂

(c) Emission Standard Direction: Violation if greater than emission standard value

(d) Variable Emission Standard: No

3. CEMS #6

(a) Source Combination to be Monitored: Combined Cycle Unit #2

(b) Parameter to be Reported: Ammonia

(c) Units of Measurement to be Reported: ppmvd

(d) Moisture Basis of Measurement to be Reported: dry

(e) Correction basis of Measurements to be Reported: 15% O₂

(f) Data Substitution Required: No

(g) Emission Standards

(1) Emission Standard # 1

(a) Emission Standard Averaging Period Description: 3-hour rolling average, calculated once per hour

(b) Emission Standard Value: 5.0

(c) Emission Standard Direction: Violation if greater than emission standard value

**SECTION D. Source Level Plan Approval Requirements**

(d) Variable Emission Standard: No

(b) Compliance with any subsequently issued revisions to the Continuous Source Monitoring Manual will constitute compliance with the regulations.

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

002 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

All terms and conditions of the facility's most recently issued Title V Operating Permit (No. 37-00337) remain in effect, unless specifically modified by this Plan Approval (No. 37-00337D).

**SECTION D. Source Level Plan Approval Requirements**

Source ID: 101

Source Name: 2328 BHP MITSUBISHI MODEL S16R-Y2PTAW-1 EMERG. ULSD GEN.

Source Capacity/Throughput:

15.540 MMBTU/HR

111.000 Gal/HR

ULTRA LOW SULFUR DISTILLAT

**I. RESTRICTIONS.****Emission Restriction(s).****# 001 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

[This condition replaces and supersedes Section D (Source Level Plan Approval Requirements), Source ID: 101, Section I (RESTRICTIONS), Subsection Emission Restriction(s), Condition #001 from the facility's most recent Title V Operating Permit (No. 37-00337)]

(a) The emissions shall not exceed the following:

1. PM/PM10/PM2.5: 0.66 lb/hr or 0.033 tpy based on a 12-month rolling total [Compliance with this requirement will show compliance with 25 PA Code 123.13]
2. NOx: 17.72 lb/hr or 0.89 tpy based on a 12-month rolling total
3. CO: 12.0 #/hr or 0.58 tpy based on a 12-month rolling total
4. VOC: 1.85 lb/hr or 0.093 tpy based on a 12-month rolling total
5. SOx: 0.024 lb/hr or 0.0012 tpy based on a 12-month rolling total [Compliance with this requirement will show compliance with 25 PA Code 123.21]
6. H2SO4: 0.0055 lb/hr or 0.00028 tpy based on a 12-month rolling total

(b) The permittee may not allow the emission into the outdoor atmosphere of visible air contaminants in such a manner that the opacity of the emission is either of the following:

1. Equal to or greater than 15% for a period or periods aggregating more than three (3) minutes in any hour.
2. Equal to or greater than 50% at any time.

The following conditions are related to the GHG Tailoring Rule (40 CFR 51, 52, and 98)

(c) No person may permit the emission into the outdoor atmosphere of the following in a manner that exceeds the following:

1. CO2(e): 143.4 tpy based on a 12-month rolling basis

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).



SECTION D. Source Level Plan Approval Requirements

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

VII. ADDITIONAL REQUIREMENTS.

002 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

All terms and conditions of the facility's most recently issued Title V Operating Permit (No. 37-00337) remain in effect, unless specifically modified by this Plan Approval (No. 37-00337D).

**SECTION E. Source Group Plan Approval Restrictions.**

Group Name: CEM

Group Description: CEM

Sources included in this group

ID	Name
031	COMBINED CYCLE UNIT #1
032	COMBINED CYCLE UNIT #2

I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

001 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

[This condition replaces and supersedes Section E (Source Group Plan Approval Restrictions), Group Name: CEM, Section VI (WORK PRACTICE REQUIREMENTS), Condition #006 from the facility's most recent Title V Operating Permit (No. 37-00337)]

(a) Continuous Emission Monitoring Systems and components must be operated and maintained in accordance with the requirements established in 25 Pa. Code Chapter 139, Subchapter C (relating to requirements for source monitoring for stationary sources) and the "Quality Assurance" requirements in the Department's Continuous Source Monitoring Manual, Revision No. 8, 274-0300-001.

(b) Compliance with any subsequently issued revision to the Continuous Source Monitoring Manual will constitute compliance with this permit condition.

(c) Data Availability Standards: Continuous emission monitoring shall meet the following minimum data availability requirements:

1. In accordance with 25 Pa. Code Section 139.101(12), required monitoring shall, at a minimum, meet one of the following data availability requirements unless otherwise stipulated in this permit, a plan approval, Title 25 or an order issued under Section 4 of the Air Pollution Control Act:

(a) In each calendar month, at least 90% of the time periods for which an emission standard or an operational parameter applies, shall be valid as set forth in the Quality Assurance section of Revision No. 8 of the Department's Continuous Source Monitoring Manual, 274-0300-001; or

(b) In each calendar quarter, at least 95% of the hours shall be valid as set forth in the Quality Assurance section of

**SECTION E. Source Group Plan Approval Restrictions.**

Revision No. 8 of the Department's Continuous Source Monitoring Manual, 274-0300-001.

2. Compliance with any subsequently issued revisions to the Continuous Source Monitoring Manual will constitute compliance with the regulations.

3. Emission Standard(s) To Which Data Availability Standard applies:

(a) CO (ppmvd)

(b) NO_x (ppmvd)

(c) Ammonia (ppmvd)

VII. ADDITIONAL REQUIREMENTS.

002 [25 Pa. Code §127.12b]

Plan approval terms and conditions.

All terms and conditions of the facility's most recently issued Title V Operating Permit (No. 37-00337) remain in effect, unless specifically modified by this Plan Approval (No. 37-00337D).

**SECTION E. Source Group Plan Approval Restrictions.**

Group Name: GHG

Group Description: Greenhouse Gas

Sources included in this group

ID	Name
031	COMBINED CYCLE UNIT #1
032	COMBINED CYCLE UNIT #2

I. RESTRICTIONS.**Emission Restriction(s).****# 001 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

[This condition replaces and supersedes Section E (Source Group Plan Approval Restrictions), Group Name: GHG, Section I (RESTRICTIONS), Subsection (Emission Restriction(s)), Condition #001 from the facility's most recent Title V Operating Permit (No. 37-00337)]

The following conditions are related to the GHG Tailoring Rule (40 CFR 51, 52, and 98)

(a) No person may permit the emission into the outdoor atmosphere of the following in a manner that exceeds the following:

1. CO₂ emission rate of 928 lb/MW-hr (gross) on a 12-operating month annual average basis
2. The CO₂ emission rate (lb/MW-hr (gross)) will be determined in accordance with §60.5535(c), (d), and (e).

(b) No person may permit the emission into the outdoor atmosphere of CO₂(e) in excess of the following:

1. If Siemens H option is chosen: 3,665,974 tpy based on a 12-month rolling total for both units

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this plan approval including Section B (Plan Approval General Requirements).

VII. ADDITIONAL REQUIREMENTS.**# 002 [25 Pa. Code §127.12b]****Plan approval terms and conditions.**

**SECTION E. Source Group Plan Approval Restrictions.**

All terms and conditions of the facility's most recently issued Title V Operating Permit (No. 37-00337) remain in effect, unless specifically modified by this Plan Approval (No. 37-00337D).

**SECTION F. Alternative Operation Requirements.**

No Alternative Operations exist for this Plan Approval facility.

**SECTION G. Emission Restriction Summary.**

Source Id	Source Description
101	2328 BHP MITSUBISHI MODEL S16R-Y2PTAW-1 EMERG. ULSD GEN.
Emission Limit	
0.890 Tons/Yr	Based on a 12-month rolling total
17.720 Lbs/Hr	
0.093 Tons/Yr	Based on a 12-month rolling total
1.850 Lbs/Hr	

Site Emission Restriction Summary

Emission Limit	Pollutant
----------------	-----------



SECTION H. Miscellaneous.



***** End of Report *****
